

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	26,474	-	66,031	100,810	4,792	2,220	195,122	765	0	71,711
Cushing, Oklahoma	-	-	-	-	-	2,578	-	-	-	24,355
Natural Gas Liquids and LRGs	17,533	4,859	7,033	4,948	-	-7,416	8,963	892	31,934	23,041
Pentanes Plus	1,790	-	80	1,889	-	355	3,330	384	-310	2,564
Liquefied Petroleum Gases	15,743	4,859	6,953	3,059	-	-7,771	5,633	508	32,244	20,477
Ethane/Ethylene	7,016	0	23	-2,834	-	233	0	0	3,972	2,855
Propane/Propylene	5,868	6,478	5,881	4,465	-	-5,789	0	62	28,419	12,355
Normal Butane/Butylene	1,887	-1,575	802	679	-	-2,206	3,516	446	37	3,452
Isobutane/Isobutylene	972	-44	247	749	-	-9	2,117	0	-184	1,815
Other Liquids	-	-	0	8,366	-9,107	3,783	-3,130	67	-1,461	32,740
Other Hydrocarbons/Oxygenates	-	-	0	0	7,649	926	6,656	67	0	3,545
Unfinished Oils	-	-	0	1,097	-	663	1,895	0	-1,461	12,782
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	7,269	-16,756	2,225	-11,712	0	0	16,397
Reformulated	-	-	0	5,008	-1,935	-80	3,153	0	0	5,113
Conventional	-	-	0	2,261	-14,821	2,305	-14,865	0	0	11,284
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-31	31	0	0	16
Finished Petroleum Products	-	208,566	1,013	50,102	18,407	6,818	-	1,697	269,574	98,326
Finished Motor Gasoline	-	102,141	43	25,053	18,407	-900	-	89	146,455	38,283
Reformulated	-	20,868	0	0	2,150	-67	-	0	23,085	60
Conventional	-	81,273	43	25,053	16,257	-833	-	89	123,371	38,223
Finished Aviation Gasoline	-	154	3	69	-	-39	-	0	265	310
Kerosene-Type Jet Fuel	-	11,973	1	7,308	-	-617	-	21	19,878	7,362
Kerosene	-	1,415	0	85	-	-98	-	0	1,598	812
Distillate Fuel Oil	-	55,473	290	17,382	0	3,327	-	169	69,649	32,434
15 ppm sulfur and under	-	273	0	359	0	15	-	0	617	165
Greater than 15 ppm to 500 ppm sulfur	-	44,909	229	13,928	0	4,032	-	39	54,995	25,671
Greater than 500 ppm sulfur	-	10,291	61	3,095	-	-720	-	129	14,038	6,598
Residual Fuel Oil ^e	-	3,275	268	-410	-	141	-	362	2,630	2,023
Less than 0.31 percent sulfur	-	0	3	0	-	282	-	-	-	547
0.31 to 1.00 percent sulfur	-	141	157	0	-	73	-	-	-	258
Greater than 1.00 percent sulfur	-	3,134	108	-410	-	-214	-	-	-	1,218
Petrochemical Feedstocks	-	2,514	100	210	-	95	-	-	2,729	541
Naphtha for Petro. Feed. Use	-	1,971	64	-92	-	87	-	-	1,856	436
Other Oils for Petro. Feed. Use	-	543	36	302	-	8	-	-	873	105
Special Naphthas	-	361	56	42	-	-38	-	0	497	257
Lubricants	-	1,030	107	700	-	-25	-	286	1,576	915
Waxes	-	175	4	0	-	6	-	59	114	81
Petroleum Coke	-	9,169	15	-	-	-212	-	352	9,044	1,152
Marketable	-	6,273	15	-	-	-212	-	352	6,148	1,152
Catalyst	-	2,896	-	-	-	-	-	-	2,896	-
Asphalt and Road Oil	-	12,167	121	-343	-	5,148	-	357	6,440	13,909
Still Gas	-	8,005	-	-	-	-	-	-	8,005	-
Miscellaneous Products	-	714	5	6	-	30	-	1	694	247
Total	44,007	213,425	74,077	164,226	14,092	5,405	200,955	3,421	300,046	225,818

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."